

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,752,225</b>	--	--	<b>882,148</b>	<b>104,022</b>	<b>85,407</b>	<b>-53,409</b>	<b>2,629,405</b>	<b>247,806</b>	<b>0</b>	<b>887,456</b>
<b>Hydrocarbon Gas Liquids</b>	<b>604,157</b>	<b>-184</b>	<b>132,089</b>	<b>3,994</b>	<b>199,581</b>	--	<b>9,501</b>	<b>91,205</b>	<b>298,964</b>	<b>539,967</b>	<b>146,212</b>
Natural Gas Liquids	604,157	-184	69,359	2,733	195,021	--	13,414	91,205	298,964	467,503	--
Ethane	249,048	--	1,545	--	--	--	6,958	--	22,732	331,375	--
Propane	185,817	--	48,290	14	87,454	--	-11,671	--	244,245	89,001	--
Normal Butane	29,805	--	20,279	--	22,082	--	20,266	22,404	30,393	-897	--
Isobutane	72,080	--	-755	30	5,353	--	1,750	35,040	1,290	38,628	--
Natural Gasoline	67,407	-184	--	2,689	-30,340	--	-3,889	33,761	304	9,396	--
Refinery Olefins	--	--	62,730	1,261	--	--	-3,913	--	--	72,464	--
Ethylene	--	--	71	--	--	--	0	--	--	71	--
Propylene	--	--	65,625	--	--	--	-2,158	--	--	72,343	--
Butylene	--	--	-2,728	1,261	--	--	-1,755	--	--	288	--
Isobutylene	--	--	-238	--	--	--	0	--	--	-238	--
<b>Other Liquids</b>	--	<b>35,548</b>	--	<b>151,431</b>	<b>-550,181</b>	<b>8,117</b>	<b>6,308</b>	<b>-497,431</b>	<b>108,015</b>	<b>28,023</b>	<b>126,160</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	35,548	--	5,017	53,380	34,497	-89	89,946	38,585	0	6,984
Hydrogen	--	--	--	--	--	40,328	--	40,328	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	21,436	--	3,203	--	-3,866	4	318	20,451	0	1,481
Renewable Fuels (including Fuel Ethanol)	--	14,112	--	1,716	53,380	-1,867	-93	49,300	18,134	0	5,503
Fuel Ethanol	--	8,225	--	--	52,406	2,245	739	44,660	17,477	0	4,064
Renewable Fuels Except Fuel Ethanol	--	5,887	--	1,716	974	-4,112	-832	4,640	657	0	1,439
Other Hydrocarbons	--	--	--	98	--	-98	--	--	--	0	--
Unfinished Oils	--	--	--	132,801	2,246	--	4,552	50,906	51,494	28,095	46,124
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,613	-605,807	-26,380	1,844	-638,354	17,936	0	73,042
Reformulated	--	--	--	--	-124,635	35,017	-543	-89,142	67	0	11,112
Conventional	--	--	--	13,613	-481,172	-61,397	2,387	-549,212	17,869	0	61,930
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	71	--	-72	10
<b>Finished Petroleum Products</b>	--	--	<b>2,272,175</b>	<b>50,322</b>	<b>-488,839</b>	<b>30,148</b>	<b>-18,200</b>	--	<b>828,407</b>	<b>1,053,599</b>	<b>105,592</b>
Finished Motor Gasoline	--	--	661,463	1,187	-72,298	24,135	-2,847	--	187,225	430,109	8,627
Reformulated	--	--	140,580	--	--	-38,277	--	--	--	102,303	--
Conventional	--	--	520,883	1,187	-72,298	62,412	-2,847	--	187,225	327,805	8,627
Finished Aviation Gasoline	--	--	2,432	--	-11,946	--	-41	--	--	-9,473	376
Kerosene-Type Jet Fuel	--	--	259,818	--	-151,387	--	395	--	44,818	63,218	15,461
Kerosene	--	--	211	--	--	--	-134	--	607	-262	112
Distillate Fuel Oil	--	--	847,878	2,903	-257,795	6,013	-7,761	--	361,902	244,857	41,031
15 ppm sulfur and under	--	--	769,267	--	-238,875	6,013	-6,862	--	314,778	228,489	35,521
Greater than 15 ppm to 500 ppm sulfur	--	--	29,462	--	-3,927	--	157	--	28,761	-3,383	1,654
Greater than 500 ppm sulfur	--	--	49,149	2,903	-14,993	--	-1,056	--	18,364	19,751	3,856
Residual Fuel Oil <sup>7</sup>	--	--	65,113	20,117	7,957	--	-4,594	--	70,006	27,775	19,762
Less than 0.31 percent sulfur	--	--	10,356	2,334	581	--	-867	--	NA	NA	1,404
0.31 to 1.00 percent sulfur	--	--	3,474	1,423	112	--	-900	--	NA	NA	4,389
Greater than 1.00 percent sulfur	--	--	51,283	16,360	7,264	--	-2,827	--	NA	NA	13,969
Petrochemical Feedstocks	--	--	83,064	12,120	1,301	--	-225	--	--	96,710	2,322
Naphtha for Petro. Feed. Use	--	--	51,138	8,775	980	--	21	--	--	60,872	1,481
Other Oils for Petro. Feed. Use	--	--	31,926	3,345	321	--	-246	--	--	35,838	841
Special Naphthas	--	--	10,080	3,840	-198	--	-248	--	--	13,970	758
Lubricants	--	--	40,504	7,671	-6,772	--	-2,688	--	27,668	16,423	7,141
Waxes	--	--	1,121	298	-9	--	-47	--	230	1,227	203
Petroleum Coke	--	--	150,267	2,166	5,830	--	544	--	132,860	24,859	5,092
Marketable	--	--	115,421	2,166	5,830	--	544	--	132,860	-9,987	5,092
Catalyst	--	--	34,846	--	--	--	--	--	--	34,846	--
Asphalt and Road Oil	--	--	24,396	--	-3,348	--	-543	--	2,871	18,720	4,294
Still Gas	--	--	108,524	--	--	--	--	--	--	108,524	--
Miscellaneous Products	--	--	17,304	20	-174	--	-11	--	218	16,943	413
<b>Total</b>	<b>2,356,382</b>	<b>35,364</b>	<b>2,404,264</b>	<b>1,087,895</b>	<b>-735,418</b>	<b>123,672</b>	<b>-55,800</b>	<b>2,223,179</b>	<b>1,483,191</b>	<b>1,621,589</b>	<b>1,265,420</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy